# Chemical Engineering -Separations 5

Lecture 3 – heat integration

John Christy

#### Aims

• Use process duties instead of utilities, i.e. heat integration. (hot utility: steam, cold utility: cooling water or refrigeration.)

## Strategies

- avoid large  $\Delta T$  across heat exchangers, eg use steam at lowest convenient temp in reboilers
  - don't use cooling water to condense hot distillate (eg well over 100°C)
    - loss of "available energy" or "exergy"
    - $\mathbf{B} = \mathbf{H} \mathbf{T}_0 \mathbf{S}$
  - strategies include
    - 2-stage condensation
    - · use of pumparounds/ intermediate reboiler & condenser
    - use of heat pumps

## Strategies

- Insulate (?): may eliminate dynamic excursions due eg to rainstorms
- · pre-heat feed with hot products
- integrate condenser/reboiler of adjacent columns
- avoid over-separation: both in design and operation

# Strategies

- minimise reflux in design of sequence (hence  $Q_R$  and  $Q_C$ ) of  $\Delta V$  method
- minimise MSA circulation rates: seek solvents with large selectivity for component to be extracted
- Don't mix streams of widely different composition or temperature
- minimise  $\Delta P$  in column if pressure related costs are important

## Process stream exchangers

- Traditionally hot bottoms products used to preheat feed
- Nowadays heat exchanger network synthesis methodologies identify best use of all hot and cold process streams
  - Pinch technology (Linnhoff): heuristics, but valuable insight using concept of process pinch
  - MINLP (eg Westerberg): set up stream matching as a large optimisation problem.
    Problems of obtaining solution and of finding global optimum





#### Vapour recompression

- Compress overhead vapour to a pressure such that its temperature exceeds that required in the reboiler
- condense overheads to provide partial vaporisation of bottoms stream
- · throttle/flash liquid back to column pressure
- · possibly recycle vapour
- need trim cooling for control



## Vapour recompression

- This makes a heat pump
- works well if T<sub>R</sub> T<sub>C</sub> small: get high coefficient of performance
- But
  - heat pump involves mechanical inefficiency of compressor (cf direct heating of steam)
  - extra equipment cost (compressor). Note we compress all the vapour flow
  - often not really worthwhile, except if we would otherwise have to chill the condenser

# Intermediate reboiler/condenser

- Composition and temperature of streams  $L_{n+1} \& V_{n-1}$  entering a stage differ  $T_{n+1} \neq T_{n-1}$  and  $K_{n+1}x_{n+1} \neq y_{n-1}$  therefore entropy is produced by mixing
- To make column as reversible as possible, require entering streams close to equilibrium with each other
- This happens at a feed pinch









# Intermediate reboiler/condenser

- NB intercooling or interheating does not change the total amount of heat removed or supplied
- It improves the thermodynamic efficiency of the separation process at a cost in – number of stages
  - extra kit, to perform the heating/cooling (pipework, exchangers, valves, pumps, etc)



- Use heat of condensation from column 1 (typically high pressure) to provide reboil heat for column 2 (typically low pressure)
  - eg 1: split feed into two. Run two columns at different pressures. Provide parallel product streams
  - eg 2: Partially fractionate in C1, pass products into C2 as feeds (at appropriate stages).
    Complete the separation in C2.
    C1 products are relatively impure ∴ low ΔT across C1

# Two-column integration

- Further possibility: tops vapour from first column enters appropriate stage in second column: liquid from that stage is returned to the first column as reflux. Similar arrangement applies for bottoms liquid.
- Similar to intercooling/interheating
- prefractionator does some of separation using heat/cooling supplied by sidestreams from main column. (Petlyule Towers)
- Can obtain relatively pure sidestream from main column (3 products, 2 columns, but only 1 reboiler and 1 condenser)